



UEB Meeting Minutes, 1 Jun 2016

Meeting Time and Location: Began at 4:10 at Lyons Town Hall

Attendance:, Aaron Caplan, Steve Wratten, Dan Reitz

Staff: Jim Blankenship **Liaisons:** Jim Kerr **Guests:** David Hatchimonji, Justin Spencer

Agenda Amendments: Previous Minutes: . no quorum no minutes approved

BOT Update: Jim K gave an update on the May MEAN meeting. MEAN had a surplus for their fiscal year and is giving refunds of which Lyon should receive around \$29,000. There was also discussion of an LED program MEAN is offering. **Advise Toby Russell of this program.** Last was mention of the new Distributed and Renewable Generation Policy that was approved.

MEAN Distributed and Renewable Generation Policy: This is a new policy that deals with renewable energy generation resources, both end use customer owned and municipality owned. For Lyons this is currently only PV solar installations. The biggest concern had to do with PV solar systems that would be considered grandfathered in. The first question was; **What is the effective date of this new policy?** This would determine which systems could be considered pre-existing and grandfathered in and which would not. The next question was; **Will pre-existing systems be included in determining Lyon's share of Fixed Cost Recovery Charges (FCRC)?** More importantly was if pre-existing systems would need to have the new production meters that will be required installed on them. If pre-existing systems are not included in the FCRC then maybe they do not need additional meters added. The policy stated pre-existing systems would be included in determining FCRC but Jim was pretty positive that had been amended and removed from the final policy that was approved and they would not be included.

The policy requires what it calls revenue-quality metering equipment be installed at the point of delivery, basically a second meter, also called by some a production meter. Lyon's will have to provide some data from these meters to MEAN. **Ask MEAN for some spec sheets on exactly what data they need.** If we do not provide the needed data, MEAN will add the theoretical maximum output of a system in determining our FCRC rather than the actual output the system had at the peak demand reading time.

Discussion continued on whether Lyons should implement a moratorium on new solar installations until we better understood the ramifications of this new policy. We decided we should at least wait and find out when the implementation date would be. Would it be better to let current installations proceed and get up and running with the hopes that they would be considered pre-existing.

There was discussion on the cap of allowed renewable generation resources being 2% of Lyons 3 year historical annual average kWh load. It was pointed out that this cap only related to municipal owned resources and not end use customer resources.

Aaron and Jim B would email various MEAN staff with some of the questions.

Meeting ended: 5:30 pm. **Minutes Submitted by:** Aaron Caplan